Re-Enter to Run DST

FILE NOTATIONS

Entered in NID File .....
Location Map Pinned .....
Card Indexed .....

Checked by Chief PWB 4-30-68
Approval Letter Stamped approved
Disapproval Letter .....

COMPLETION DATA:

Date Well Completed .....
OW..... WW..... TA.....
GW..... OS..... PA.....

Location Inspected .....
Bond released
State or Fee Land .....

LOGS FILED

Driller's Log.....
Electric Logs (No.) .....
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... Mi-L..... Sonic.....
CBLog..... Others.....

Subsequent Report of Abandonment

FILE NOTATIONS

Entered in N I D File ✓
Entered On S R Sheet
Location Map Pinned ✓
Card Indexed ✓
I W R for State or Fee Land

Checked by Chief PWB
Copy N I D to Field Office
Approval Letter ✓
Disapproval Letter

COMPLETION DATA:

Date Well Completed 10/20/66
OW..... WW..... TA.....
GW..... OS..... PA ✓

Location Inspected
Bond released
State of Fee Land

LOGS FILED

Driller's Log 12-7-66
Electric Logs (No.) 2
E..... I..... E-I ✓ GR..... GR-N..... Micro.....
Lat..... Mi-L..... Sonic..... Others Acoustilog

Formation Testing Reports

Form 9-331 C
(May 1963)

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL [X] DEEPEN [ ] PLUG BACK [ ]

b. TYPE OF WELL
OIL WELL [ ] GAS WELL [ ] OTHER SINGLE ZONE [ ] MULTIPLE ZONE [ ]

2. NAME OF OPERATOR
Monsanto Company

3. ADDRESS OF OPERATOR
900 Patterson Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface
C NE SW or 1980' FSL, 1980 FWL Section 10
At proposed prod. zone
Vertical hole

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
5½ miles south of Ismay Trading Post

5. LEASE DESIGNATION AND SERIAL NO.
14-20-603-2060

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Navajo 10

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 10, T41S, R26E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)	16. NO. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL
1980'	1,737.80	80
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	**19. PROPOSED DEPTH**	**20. ROTARY OR CABLE TOOLS**
	5700	Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4810 RT est.

22. APPROX. DATE WORK WILL START*
September 15, 1966

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17"	13 3/8"	48.0#	120	65 sx.
12 1/4"	8 5/8"	24.0#	1500	165 sx.

Production casing, if run, shall be 4½" OD, 10.5#, J-55 or 5½" OD, 15.5# J-55, set through the pay and sufficiently cemented to confine all oil, gas and water bearing strata.

C-R
F-L

API 43-037-20133

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.
SIGNED A. Murphy TITLE District Production Supt. DATE September 12, 1966

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

DST No. 1 - 5500-5596

1st Flow	40 Min.	265#
1st SI	30 min.	1843#
2nd flow	30 min.	334#
2nd SI	60 min.	1872#
3rd Flow	60 min.	472#
3rd SI	60 min.	2034#

Gas to surface 170 min., rec. 900' fluid, 70'SGCM, 80' HG&SOCM, 50' HG&HOCM, 40' HG&SOCM, 260' SGCMSW, 400' SW.

DST No. 2 - 5500-5554' - Misrun

DST No. 3 - 5498-5457'

1st Flow	10 min.	27#
1st SI	30 min.	1322#
2nd Flow	30 min.	40#
2nd SI	60 min.	816#
3rd Flow	60 min.	54#
3rd SI	120 min.	1521#

Recovered 35' WCDM

DST No. 4 - 5592-5602

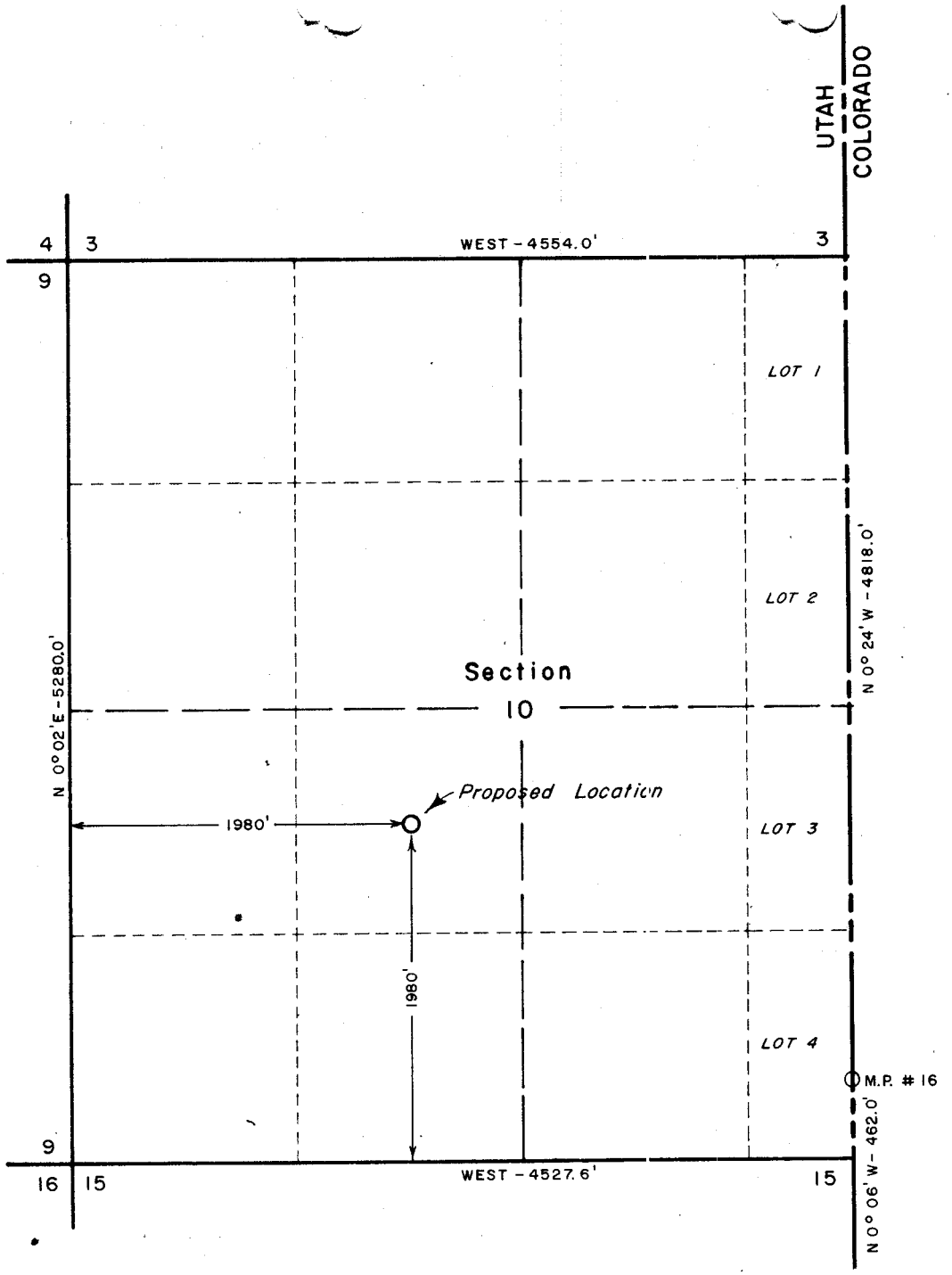
1st Flow	10 min.	40#
1st SI	30 min.	1948#
2nd Flow	30 min.	67#
2nd SI	60 min.	1775#
3rd Flow	60 min.	107#
3rd SI	60 min.	1641#

Weak blow increasing to good throughout test. GTS in 35 min. TSTM. Recovered 275' fluid, 5' HGSOCM, 80' free oil, 30' HGCDM, 100' free oil, 30' MCO, 30' HGOCM.

DST No. 5 - 5620-40'

1st flow	10 min.	9#
1st SI	30 min.	2179#
2nd flow	30 min.	9#
2nd SI	90 min.	2034#

Weak blow decreasing to no blow. Recovered 25' mud.



Scale: 1" = 1000'

WELL LOCATION: Monsanto Company - Navajo No. 10-1

Located 1980 feet North of the South line and 1980 feet East of the West line of Section 10,
Township 41 South, Range 26 East, Salt Lake Base & Meridian.
San Juan Co., Utah
Existing ground elevation determined at 4797 feet based on U.S.G.S.

I hereby certify the above plat represents a survey made under my supervision and that it is accurate to the best of my knowledge and belief.

Frederick H Reed

FREDERICK H. REED
Registered Land Surveyor
State of Utah # 2689

MONSANTO COMPANY
Denver, Colorado

WELL LOCATION PLAT
Sec. 10 - T. 41 S. - R. 26 E.
San Juan Co., Utah

CLARK-REED & ASSOC.
Durango, Colorado

DATE: Sept. 7, 1966
FILE NO: 66088

September 13, 1966

Monsanto Company
900 Patterson Building
Denver, Colorado 80202

Re: Well No. Navajo 10-#1,
Sec. 10, T. 41 S., R. 26 E.,
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City, Utah
OFFICE: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if the well has not been spudded-in within said period. Enclosed please find Form OGCC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

The API number assigned to this well is 43-037-20133 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:ah

cc: P. T. McGrath, District Engineer
U. S. Geological Survey
Farmington, New Mexico

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER Dry Hole

2. NAME OF OPERATOR: Monsanto Company

3. ADDRESS OF OPERATOR: 900 Patterson Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: NE SW or 1980' FSL, 1980 FWL Sec. 10

5. LEASE DESIGNATION AND SERIAL NO.: 14-20-603-2060

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Navajo Tribal

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Navajo 10

9. WELL NO.: 1

10. FIELD AND POOL, OR WILDCAT: Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 10, T41S, R26E

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 4810 KB

12. COUNTY OR PARISH: San Juan

13. STATE: Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	X
REPAIR WELL	☐	CHANGE PLANS	☐	(Other)			
(Other)							

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

October 20, 1966, at TD of 5700', this well was plugged and abandoned. Cement plugs were applied by pump through drill pipe with heavily mud laden fluid between the plugs. Casing left in hole 143' of 13 3/8" 48# H-40 surface and 1531' of 8 5/8" 24.0# J-55 intermediate.

Plug No. 1 - 5700' - 5400' with 85 sacks.
Plug No. 2 - 4575' - 4475' with 28 sacks.
Plug No. 3 - 2820' - 2600' with 60 sacks.
Plug No. 4 - 1600' - 1500' with 28 sacks.
Plug No. 5 - 20' - 0' with 4 sacks.

Pits are to remain open until sufficiently dehydrated.

18. I hereby certify that the foregoing is true and correct

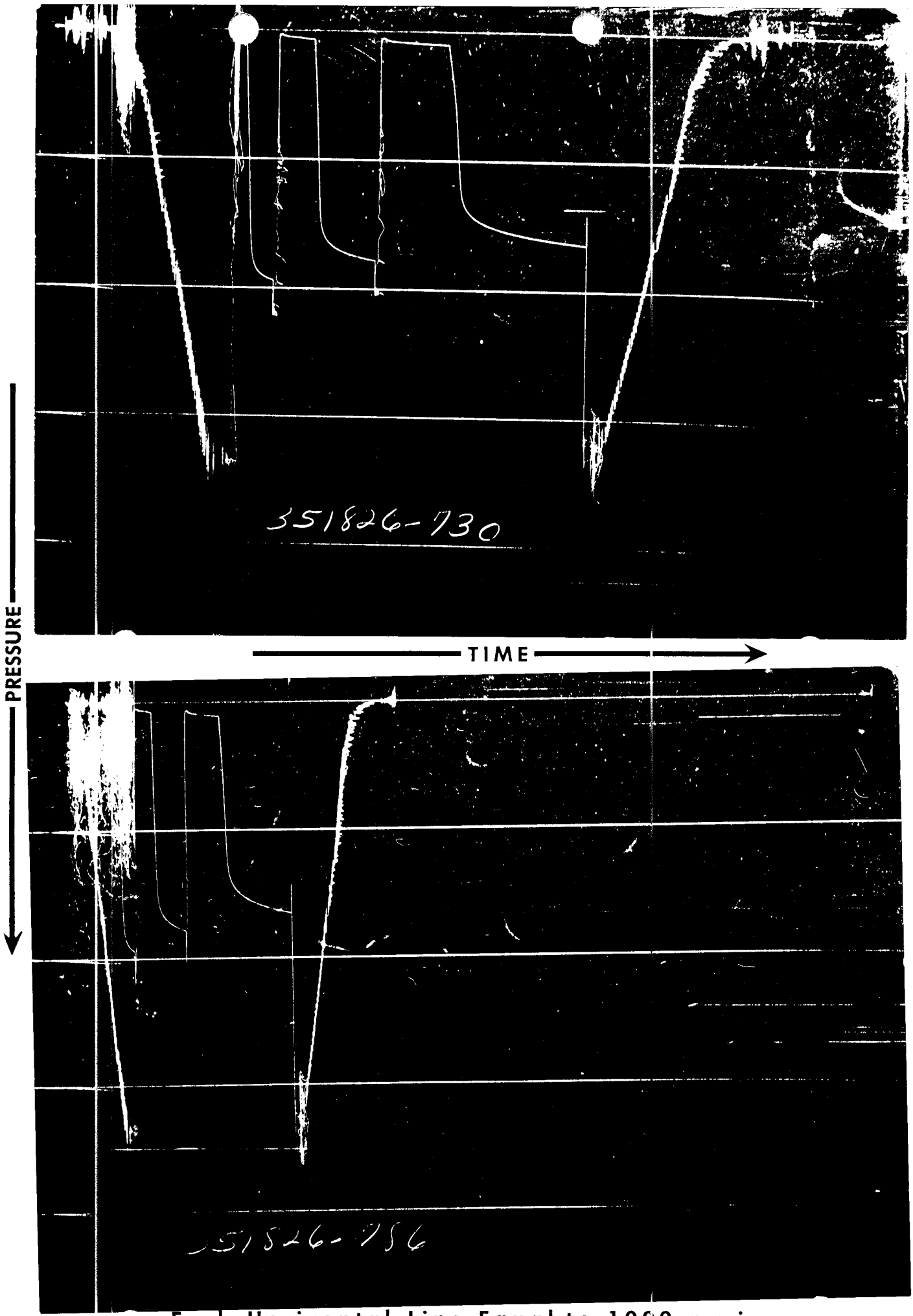
SIGNED [signature] TITLE District Engineer DATE October 27, 1966

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



Each Horizontal Line Equal to 1000 p.s.i.

	1st Min.	2nd 3RD Min.
Flow Time	10	30-60
Closed In Press. Time	30	60-120
Pressure Readings	Field	Office Corrected
Depth Top Gauge	5585 Ft.	no Blanked Off
BT. P.R.D. No.	730	12 Hour Clock
Initial Hydro Mud Pressure	3353	3308
Initial Closed in Pres.	1948	1944
Initial Flow Pres.	1 29	1 27
	2 40-67	2 36-58
Final Flow Pres.	1 -	1 39
	2 67-107	2 67-102
Final Closed in Pres.	2nd 1775	1784
	3rd 1641	1648
Final Hydro Mud Pressure	3339	3308
Depth Cen. Gauge	Ft.	Blanked Off
BT. P.R.D. No.		Hour Clock
Initial Hydro Mud Pres.		
Initial Closed in Pres.		
Initial Flow Pres.	1	
	2	
Final Flow Pres.	1	
	2	
Final Closed in Pres.		
Final Hydro Mud Pres.		
Depth Bot. Gauge	5598 Ft.	yes Blanked Off
BT. P.R.D. No.	786	24 Hour Clock
Initial Hydro Mud Pres.	3377	3368
Initial Closed in Pres.	1948	1952
Initial Flow Pres.	1 -	1 *
	2 54-81	2 50-67
Final Flow Pres.	1 -	1 *
	2 67-108	2 78-112
Final Closed in Pres.	2nd 1786	1792
	3rd 1652	1657
Final Hydro Mud Pres.	3337	3368

Date	10-17-66	Ticket Number	351826 S
Kind of Job	STRADDLE OPEN HOLE	Halliburton District	FARMINGTON
Tester	SHEPPARD	Witness	MR. GUTHRIE
Drilling Contractor	MESA DRILLERS		SS
Elevation	4810' KB	Top Packer	5592'-5587'
Total Depth	5697'	Bottom Packer	5602'
Interval Tested	5592' - 5602'	Formation Tested	LOWER ISMAY
Casing or Hole Size	7 7/8"	Casing Perfs. Top / Bot.	
Surface Choke	3/8"	Bottom Choke	3/4"
Size & Kind Drill Pipe	4½" FH	Drill Collars Above Tester (I.D. - LENGTH)	2½" X 696'
Mud Weight	11.4	Mud Viscosity	58
Temperature °F Est. / °F Actual		Anchor Size & Length ID / OD	2½" / 5" X 12'
Depths Mea. From	BUSHING ROTARY KELLY	Depth of Tester Valve	5570' Ft.
Cushion TYPE / AMOUNT	Ft.	Depth Back Pres. Valve	Ft.
Recovered	5 Feet of	heavy gas-slightly oil cut drilling mud.	
Recovered	80 Feet of	free oil.	
Recovered	30 Feet of	Heavy oil and gas cut drilling mud.	
Recovered	100 Feet of	free oil.	
Recovered	30 Feet of	mud cut oil.	
Oil A.P.I. Gravity		Water Spec. Gravity	
Gas Gravity		Surface Pressure	psi
Tool Opened	12:40 am A.M. P.M.	Tool Closed	6:50 am A.M. P.M.

Meas. From Tester Valve

Remarks: Tool opered for 10 minute initial flow.

Closed for 30 minute initial closed in pressure.

Reopened for 30 minute flow. Closed for 60 minute closed in pressure. Reopened for 60 minute final flow. Closed for 120 minute final closed in pressure.

* Unable to read.

Legal Location Sec. - Twp. - Rng.: 10-41-26

Lease Name: NAVAJO

Well No.: 10-1

Test No.: 3

Field Area: CACHE

County: SAN JUAN

State: UTAH

Lease Owner/Company Name: MONSANTO COMPANY

Owner's District: ---

FORMATION TEST DATA

Gauge No.	730	Depth	5585'	Clock	12 hour	Ticket No.	351826

	First Flow Period		Initial Closed In Pressure			Second Flow Period		Final Closed In Pressure		
	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t+\theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t+\theta}{\theta}$	PSIG Temp. Corr.
P_0	.000	27	.000		39	.000	36	.000		67
P_1	.056	39	.0198		812	.0406	46	.0392		1126
P_2			.0396		1540	.0812	52	.0784		1605
P_3			.0594		1801	.1218	58	.1176		1668
P_4	Plugging		.0792		1864	.1624	64	.1568		1703
P_5			.0990		1893	.203	67	.1960		1727
P_6			.1188		1912			.2352		1744
P_7			.1386		1925			.2744		1759
P_8			.1584		1936			.3136		1769
P_9			.1782		1944			.3528		1780
P_{10}			.198		1944			.392		1784

Gauge No.	786	Depth	5598'	Clock	24 hour		
P_0		.000		Unable to read	.000	50	.000		78
P_1		.0102		Unable to read	.0194	59	.0195		1405
P_2		.0204		1051	.0388	63	.0390		1629
P_3		.0306		1758	.0582	67	.0585		1684
P_4		.0408		1853	.0776	74	.0780		1711
P_5	UNABLE TO READ	.0510		1894	.097	78	.0975		1735
P_6		.0612		1915			.1170		1753
P_7		.0714		1930			.1365		1766
P_8		.0816		1942			.1560		1777
P_9		.0918		1952			.1755		1786
P_{10}		.102		1952			.195		1792
Reading Interval		3			6		6		Minutes

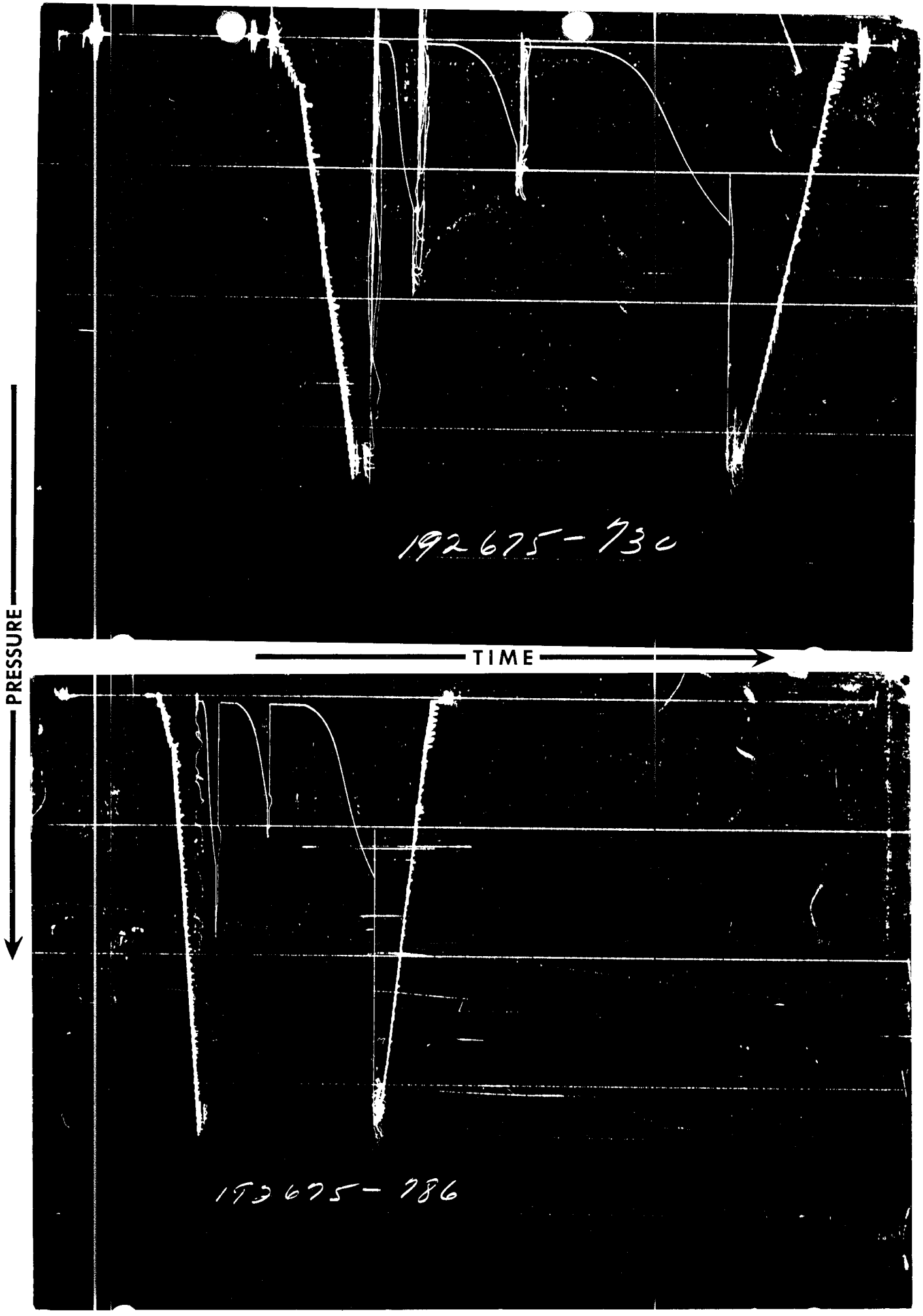
REMARKS:

SPECIAL PRESSURE DATA

Gauge No.	730		Depth	5585'		Clock	12	hour	Ticket No.	351826		
	3rd -First- Flow Period		3rd -Initial- Closed In Pressure			Second Flow Period			Final Closed In Pressure			
	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t+\theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.		Time Defl. .000"	Log $\frac{t+\theta}{\theta}$	PSIG Temp. Corr.	
P_0	.000	58	.000		102							
P_1	.0985	83	.0821		1263							
P_2	.1970	90	.1642		1455							
P_3	.2955	97	.2463		1509							
P_4	.394	102	.3284		1545							
P_5			.4105		1572							
P_6			.4926		1593							
P_7			.5747		1609							
P_8			.6568		1625							
P_9			.7389		1639							
P_{10}			.821		1648							
Gauge No.	786		Depth	5598'		Clock	24	hour				
P_0	.000	67	.000		112							
P_1	.0485	93	.0413		1295							
P_2	.0970	101	.0826		1465							
P_3	.1455	108	.1239		1519							
P_4	.194	112	.1652		1555							
P_5			.2065		1581							
P_6			.2478		1602							
P_7			.2891		1620							
P_8			.3304		1633							
P_9			.3717		1647							
P_{10}			.413		1657							
Reading Interval	15		12									Minutes

REMARKS:

SPECIAL PRESSURE DATA



Each Horizontal Line Equal to 1000 p.s.i.

	1st Min.	2nd 3 rd. Min.
Flow Time	10	30 60
Closed In Press. Time	30	60 120
Pressure Readings	Field	Office Corrected
Depth Top Gauge	5485 Ft.	no Blanked Off
BT. P.R.D. No.	730	12 Hour Clock
Initial Hydro Mud Pressure	3245	3284
Initial Closed in Pres.	1322	1315
Initial Flow Pres.	27 / 40	1 21 / 2 38 - 44
Final Flow Pres.	54 / -	1 27 / 2 40 - 51
Final Closed in Pres.	2nd.816 / 3rd.1521	816 / 1389
Final Hydro Mud Pressure	3286	3252
Depth Cen. Gauge	Ft.	Blanked Off
BT. P.R.D. No.		Hour Clock
Initial Hydro Mud Pres.		
Initial Closed in Pres.		
Initial Flow Pres.		1 / 2
Final Flow Pres.		1 / 2
Final Closed in Pres.		
Final Hydro Mud Pres.		
Depth Bot. Gauge	5520 Ft.	yes Blanked Off
BT. P.R.D. No.	786	24 Hour Clock
Initial Hydro Mud Pres.	3377	3300
Initial Closed in Pres.	1880	1326
Initial Flow Pres.	40 / 54	1 43 / 2 67 - 69
Final Flow Pres.	54 / -	1 47 / 2 61 - 70
Final Closed in Pres.	2nd.1075 / 3rd.1518	831 / 1398
Final Hydro Mud Pres.	3404	3266

Date	10-16-66	Ticket Number	192675 S
Kind of Job	STRADDLE OPEN HOLE	Halliburton District	FARMINGTON
Tester	SHEPPARD	Witness	-
Drilling Contractor	MESA DRILLERS LC		
Elevation	4810' KB	Top Packer	5498'-5493'
Total Depth	5697'	Bottom Packer	5557' - 62'
Interval Tested	5557' - 5598'	Formation Tested	Upper Ismay
Casing or Hole Size	7 7/8"	Casing Perfs. Top / Bot.	
Surface Choke	1/8"	Bottom Choke	3/4"
Size & Kind Drill Pipe	4 ½" FH	Drill Collars Above Tester (I.D. - LENGTH)	2½" - 667'
Mud Weight	11.4	Mud Viscosity	58
Temperature	calc. 130 °F Est. / °F Actual	Anchor Size & Length	ID 2½" OD 6" X tail pipe 141'
Depths Mea. From	Rotary Kelly Bushing	Depth of Tester Valve	5470 Ft.
Cushion (TYPE / AMOUNT)	- Ft.	Depth Back Pres. Valve	- Ft.
Recovered	35 Feet of water cut drilling mud.		
Recovered	Feet of		
Recovered	Feet of		
Recovered	Feet of		
Oil A.P.I. Gravity	-	Water Spec. Gravity	-
Gas Gravity	-	Surface Pressure	- psi
Tool Opened	12:42 P.M. A.M. P.M.	Tool Closed	5:52 P.M. A.M. P.M.

Remarks: Opened tool for a 10 minute first flow with very weak blow. Took a 30 minute initial closed in pressure. Reopened tool for a 30 minute second flow dead after 15 minutes. Closed tool for a 60 minute second closed in pressure. Reopened tool for a 60 minute third flow with very weak blow - dead after 45 minutes. Closed tool for a 120 minute final closed in pressure.

Mea. From Tester Valve

Legal Location Sec. - Twp. - Rng.: 10 41 26

Lease Name: NAVAJO

Well No.: 10-1

Test No.: 2

Field Area: CASHE

County: SAN JUAN

State: UTAH

Lease Owner/Company Name: MONSANTO COMPANY

Owner's District

FORMATION TEST DATA

14

Gauge No.	730	Depth	5485'	Clock	12	hour	Ticket No.	192675

	First Flow Period		Initial Closed In Pressure			Second Flow Period		Final Closed In Pressure		
	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t+\bullet}{\bullet}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t+\bullet}{\bullet}$	PSIG Temp. Corr.
P_0	.000	21	.000		27	.000	38	.000		40
P_1	.0134	24	.173		1315	.0404	35	.374		816
P_2	.0268	25				.0808	36			
P_3	.0402	25				.1212	39			
P_4	.0536	25				.1616	40			
P_5	.0670	27				.2020	40			
P_6										
P_7										
P_8										
P_9										
P_{10}										

Gauge No.	786	Depth	5520'	Clock	24	hour			
P_0	.000	43	.000		47	.000	67	.000		61
P_1	.0068	44	.081		1326	.0204	57	.184		831
P_2	.0136	46				.0408	58			
P_3	.0204	46				.0612	59			
P_4	.0272	47				.0816	59			
P_5	.0340	47				.1020	61			
P_6										
P_7										
P_8										
P_9										
P_{10}										
Reading Interval	2					6				Minutes

REMARKS:

SPECIAL PRESSURE DATA

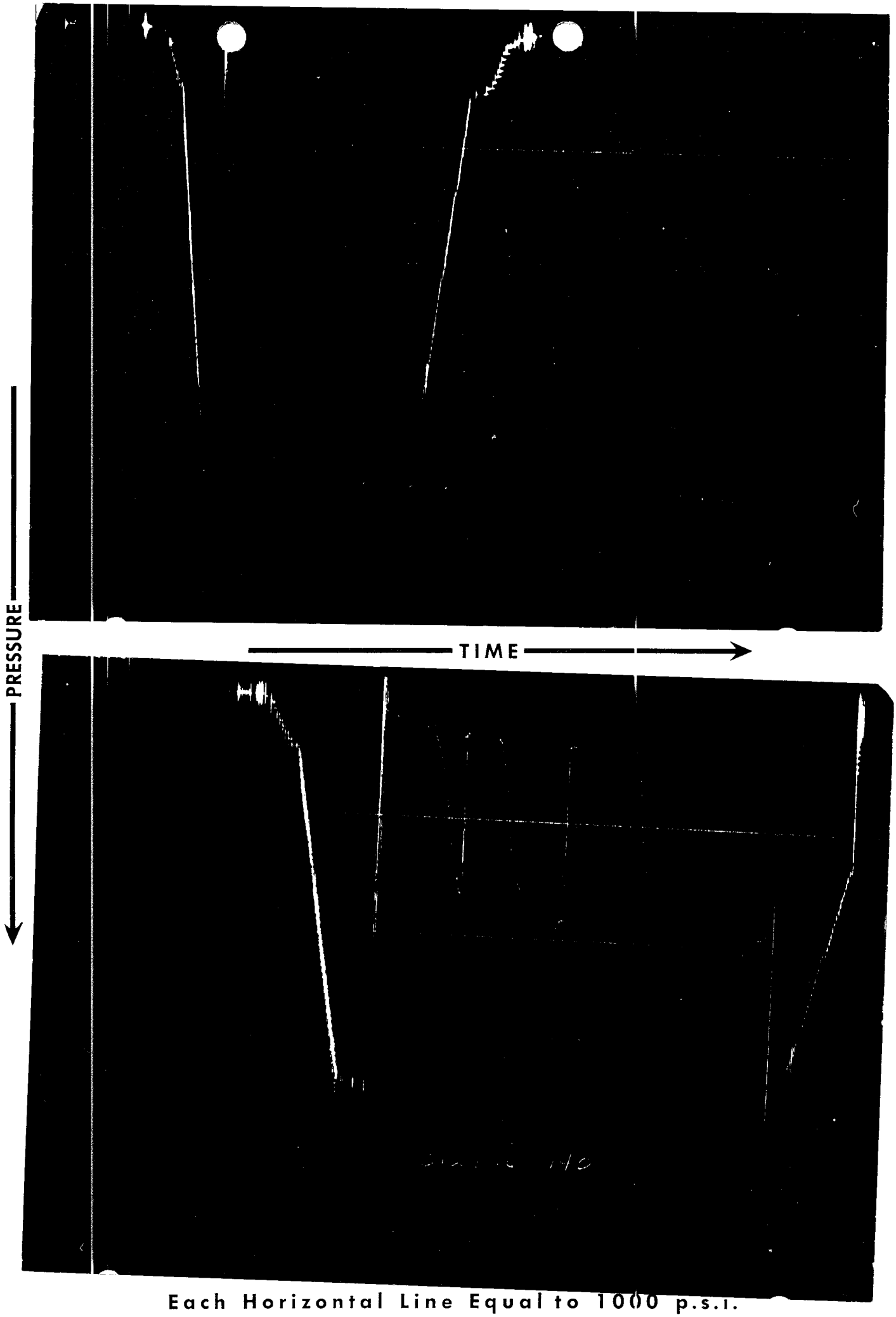
Gauge No. 730	Depth 5485'	Clock 12 hour	Ticket No. 192675

	THIRD Flow Period		THIRD Closed In Pressure			Second Flow Period		Final Closed In Pressure		
	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t+\bullet}{\bullet}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t+\bullet}{\bullet}$	PSIG Temp. Corr.
P_0	.000	44	.000		51					
P_1	.101	47	.082		79					
P_2	.202	48	.164		125					
P_3	.303	50	.246		198					
P_4	.404	51	.328		319					
P_5			.410		515					
P_6			.492		737					
P_7			.574		957					
P_8			.656		1131					
P_9			.738		1273					
P_{10}			.820		1389					

Gauge No. 786	Depth 5520'	Clock 24 hour
P_0	.000	69	.000		70					
---	---	---	---	---	---	---	---	---	---	---
P_1	.0505	67	.041		96					
P_2	.1010	69	.082		140					
P_3	.1515	70	.103		214					
P_4	.2020	70	.164		332					
P_5			.205		521					
P_6			.246		753					
P_7			.287		971					
P_8			.328		1143					
P_9			.369		1282					
P_{10}			.410		1398					
Reading Interval	15		12							Minutes

REMARKS:

SPECIAL PRESSURE DATA



Each Horizontal Line Equal to 1000 p.s.i.

	1st Min.	2nd Min.
Flow Time	10-30	60
Closed In Press. Time	30-60	120
Pressure Readings	Field	Office Corrected
Depth Top Gauge	5470 Ft.	NO Blanked Off
BT. P.R.D. No.	256	24 Hour Clock
Initial Hydro Mud Pressure	3340	3385
Initial Closed in Pres.	1843-1872	1718-1919
Initial Flow Pres.	114-260 1	134-316
	324 2	409
Final Flow Pres.	295-442 1	280-373
	472 2	454
Final Closed in Pres.	2034	2014
Final Hydro Mud Pressure	3340	3355
Depth Cen. Gauge	Ft.	Blanked Off
BT. P.R.D. No.		Hour Clock
Initial Hydro Mud Pres.		
Initial Closed in Pres.		
Initial Flow Pres.	1	
	2	
Final Flow Pres.	1	
	2	
Final Closed in Pres.		
Final Hydro Mud Pres.		
Depth Bot. Gauge	5591 Ft.	YES Blanked Off
BT. P.R.D. No.	140	12 Hour Clock
Initial Hydro Mud Pres.	3340	3264
Initial Closed in Pres.	1745-1890	1642-1839
Initial Flow Pres.	147-265 1	61-265
	324 2	348
Final Flow Pres.	295-413 1	229-316
	442 2	393
Final Closed in Pres.	2034	1932
Final Hydro Mud Pres.	3344	3244

Date	10-12-66	Ticket Number	312906 - S
Kind of Job	OPEN HOLE	Halliburton District	FARMINGTON
Tester	MR. WHITESIDES	Witness	MR. GUTHUE
Drilling Contractor	MESA DRILLING COMPANY		IC
Elevation	-	Top Packer	5495'
Total Depth	5596'	Bottom Packer	5500'
Interval Tested	5596'-5500'	Formation Tested	ISMAY
Casing or Hole Size	7 7/8"	Casing Perfs. Top / Bot.	-
Surface Choke	1"	Bottom Choke	3/4"
Size & Kind Drill Pipe	4 1/2" F.H.	Drill Collars Above Tester (I.D. - LENGTH)	90 2 1/4" x 750'
Mud Weight	11.2	Mud Viscosity	48
Temperature	140 °F Est. / °F Actual	Anchor Size & Length ID / OD	2 1/4" X 6" 35'
Depths Mea. From	ROTARY TABLE	Depth of Tester Valve	5465' Ft.
Cushion (TYPE / AMOUNT)	- Ft.	Depth Back Pres. Valve	- Ft.
Recovered	70' Slightly gas cut drilling mud 10.9#
Recovered	80' Heavy Feet of gas cut, slightly oil cut mud
Recovered	50' Heavy gas cut, heavy oil cut mud
Recovered	40' Heavy Feet of gas cut, slightly oil cut mud
Recovered	260' Slightly Feet of gas cut saltwater
Recovered	400' Muddy saltwater
Recovered	900' Fluid Feet of
Oil A.P.I. Gravity	-	Water Spec. Gravity	-
Gas Gravity	-	Surface Pressure	- psi
Tool Opened	11:35 AM A.M. / P.M.	Tool Closed	5:20 PM A.M. / P.M.

Remarks: Opened tool for 10 minute 1st flow. Closed tool for 30 minute initial closed in pressure. Re-opened tool for 2nd flow of 30 minutes. Closed tool for 60 minute second closed in pressure. Reopened tool for 60 minute 3rd flow period with weak blow increasing to good in 2 minutes. Decreasing slightly at end of test. Had gas in drill pipe. Closed tool for 120 minute final closed in pressure.

Legal Location Sec. - Twp. - Rng.: SEC. 10 - 41S - 26E
Lease Name: NAVAJO #10
Well No.: 1
Test No.: 1
Field Area: ----
Lease Owner/Company Name: MONSANTO COMPANY
Meas. From Tester Valve
County: SAN JUAN
State: UTAH
Owner's District: DENVER, COLORADO

FORMATION TEST DATA

Gauge No. 256	Depth 5470'	Clock 24 hour	Ticket No. 312906

	First Flow Period		Initial Closed In Pressure			Second Flow Period		Final Closed In Pressure		
	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t+\theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t+\theta}{\theta}$	PSIG Temp. Corr.
P_0	.000	134	.000		280	.000	316	.000		373
P_1	.0306	173	.010		358	.0196	332	.0205		696
P_2	.0612	206	.020		444	.0392	350	.0410		1298
P_3	.0918	236	.030		546	.0588	360	.0615		1574
P_4	.1224	258	.040		694	.0784	369	.0820		1689
P_5	.1530	280	.050		894	.0980	373	.1025		1762
P_6			.060		1130			.1230		1812
P_7			.070		1400			.1435		1853
P_8			.080		1569			.1640		1880
P_9			.090		1660			.1845		1906
P_{10}			.100		1718			.2050		1919

Gauge No. 140	Depth 5591'	Clock 12 hour

P_0	.000	61	.000		229	.000	265	.000		316
P_1	.062	120	.0205		297	.041	277	.0394		601
P_2	.124	155	.0410		380	.082	293	.0788		1155
P_3	.186	186	.0615		491	.123	303	.1182		1470
P_4	.248	209	.0820		635	.164	312	.1576		1596
P_5	.310	229	.1025		826	.205	316	.1970		1670
P_6			.1230		1075			.2364		1720
P_7			.1435		1324			.2758		1761
P_8			.1640		1491			.3152		1792
P_9			.1845		1578			.3546		1818
P_{10}			.2050		1642			.3940		1839
Reading Interval	*		3			6		6		Minutes

REMARKS: *Time given & time recorded do not agree. Cut into 5 equal intervals of no time value.

SPECIAL PRESSURE DATA

Gauge No.	256	Depth	5470'	Clock	24 hour	Ticket No.	312906

	~~First~~ THIRD Flow Period		XXXXXX THIRD Closed In Pressure			Second Flow Period		Final Closed In Pressure		
	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t+\Theta}{\Theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t+\Theta}{\Theta}$	PSIG Temp. Corr.
P_0	.000	409	.000		454					
P_1	.0523	410	.0424		1529					
P_2	.1045	428	.0848		1720					
P_3	.1568	442	.1272		1812					
P_4	.2090	454	.1696		1867					
P_5			.2120		1908					
P_6			.2544		1938					
P_7			.2968		1962					
P_8			.3392		1983					
P_9			.3816		2000					
P_{10}			.4240		2014					

Gauge No.	140		Depth	5591'		Clock	12 hour			
P_0	.000	348	.000		393					
P_1	.105	349	.085		1441					
P_2	.210	367	.170		1642					
P_3	.315	381	.255		1731					
P_4	.420	393	.340		1786					
P_5			.425		1825					
P_6			.510		1858					
P_7			.595		1881					
P_8			.680		1902					
P_9			.765		1918					
P_{10}			.850		1932					
Reading Interval	15		12							Minutes

REMARKS:

SPECIAL PRESSURE DATA

Form 9-330
(Rev. 5-63)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE* (See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other Plugged & Abandoned

2. NAME OF OPERATOR: Monsanto Company

3. ADDRESS OF OPERATOR: 900 Patterson Building, Denver, Colorado 80202

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface: NE SW or 1980' FSL, 1980' FWL
At top prod. interval reported below
At total depth: Vertical Hole

5. LEASE DESIGNATION AND SERIAL NO.: 14-20-603-2060
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Navajo Tribal
7. UNIT AGREEMENT NAME:
8. FARM OR LEASE NAME: Navajo 10
9. WELL NO.: 1
10. FIELD AND POOL, OR WILDCAT: Wildcat
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 10, T41S, R26E
12. COUNTY OR PARISH: San Juan
13. STATE: Utah
14. PERMIT NO.:
DATE ISSUED:

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.*)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
9/17/66	10/15/66	10/20/66 P&A	4810 KB	4797 GL

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
5700	-	-	→	5700	-

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE: Max. Dev. 2 Deg. at 3145'.

26. TYPE ELECTRIC AND OTHER LOGS RUN: 10/15/66 - Lane Wells IES & GR Acoustilog w/caliper

27. WAS WELL CORED: Yes

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48.0#	138	17½	140 sxs. 2% CaCl	None
8 5/8"	24.0#	1545	12¼	170 sxs. 2% CaCl	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (*Interval, size and number*)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (*Flowing, gas lift, pumping—size and type of pump*)	WELL STATUS (*Producing or shut-in*)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*)
TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [signature] TITLE District Prod. Supt. DATE December 5, 1966

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: *"Sacks Cement":* Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ismay	5547	5596	Core #1
			5547-51 - Dol., Anhy. arg. no show
			5551-61 - Ls. & dol. andy., sct. vugs. tr. of bleeding oil.
			5561-64 - Sh, blk. dolo.
			5564-66 - Ls., dns., anhy., no show.
			5566-75 - Ls., & dol., vuggy por., oil odor.
			5575-5588 - Dol. anhy. dns., no show.
			5588-90 - Chert, dk. bn. shaly.
			5590-96 - Ls. & Dol., dk bn. shaly.
	5596	5651	Core #2
			5596-97 - Ls., black dense
			5597-99 - Siltstone, Calcareous
			5599-5632 - Ls., gry. dense scatt. vugs.
			5632-39 - Ls., tan gry., dense matrix scattered vugs. & stn.
			5639-44 - Ls. dolo. dense anhy.
			5644-51 - Interbedded dolo. & Ls. bedded shale.
			See attached sheet for DST'S.

38. GEOLOGIC MARKERS

NAME	TOP MEAS. DEPTH	TOP TRUE VERT. DEPTH
Hermosa	4535	4535
Ismay	5465	5465
Desert Creek	5682	5682

DEC 7 1983

U.S. GOVERNMENT PRINTING OFFICE: 1963—O-683636

871-233

FORM OGCC-8-X
FILE IN QUADRUPLICATE

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Navajo 10-1

Operator Monsanto Company Address 900 Patterson Bldg. Denver, Colorado Phone 222-5641

Contractor Mesa Drillers, Inc. Address 2102 30th Street Lubbock, Texas Phone

Location NE ¼SW ¼ Sec. 10 T. 41 ~~N~~S R. 26 E ~~W~~ San Juan County, Utah.

Water Sands:

	Depth		Volume	Quality
	From	To	Flow Rate or Head	Fresh or Salty
1.	Navajo (top) 992-1242		Not measured	Not Available
2.	Top DeChelly 2700-2770		Not measured	Not Available
3.				
4.				
5.				

(Continued on reverse side if necessary)

Formation Tops:

Hermosa	4550	Bottom Ismay	5642
Upper Ismay	5465	Desert Creek	5682
Lower Ismay	5596	TD	5700

Remarks:

NOTE:
(a) Upon diminishing supply of forms, please inform the Commission.
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
(c) If a water analaysis has been made of the above reported zone, please forward a copy along with this form.

Form 9-331
(May 1963)

Sharon

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR: Kimbark Operating Co.

3. ADDRESS OF OPERATOR: 288 Clayton Suite 202 Denver, Colo.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: NE SW Sec. 10

5. LEASE DESIGNATION AND SERIAL NO.: 14-20-603-2060

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Navajo

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Shadscale

9. WELL NO.: Navajo 10-1

10. FIELD AND POOL, OR WILDCAT: McElmo Mesa

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 10-T41S-R26E

12. COUNTY OR PARISH: San Juan

13. STATE: Utah

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.):

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]				
(Other)		Re-entry	[XX]	(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1. Operator plans to re-enter old dry hole at this location. Wash down to original TD of 5693'. Run drill stem test of Lower Ismay zone and attempt completion if test results warrant.

2. Designation of Operator forms from lease title owners are attached.

3. Well plat previously filed.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE April 30, 1968

BY Cleon B. Feight
Director

18. I hereby certify that the foregoing is true and correct

SIGNED W. P. Anderson TITLE President DATE April 23, 1968

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Form OGCC-3

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE* (See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other Re-entry

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other Prep. to abandon

2. NAME OF OPERATOR: Kimbark Operating Co.

3. ADDRESS OF OPERATOR: 288 Clayton Denver, Colo.

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface NE SW 1980' FSL & 1980 FWL
At top prod. interval reported below
At total depth same

5. LEASE DESIGNATION AND SERIAL NO.: 14-20-603-2060

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Navajo

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Shadscale-Navajo

9. WELL NO.: 10-1

10. FIELD AND POOL, OR WILDCAT: McElmo Mesa

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 10-T41N R26E

12. COUNTY OR PARISH: San Juan

13. STATE: Utah

14. PERMIT NO.:

DATE ISSUED:

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.*)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
9/17/66	10/20/66	5/27/68	4810KB	

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
5700	-----	- - - - - -	→	0-TD	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
NONE

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4½	10.5#	5702	7 7/8	125	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2½	5570	same

31. PERFORATION RECORD (*Interval, size and number*)
5598-5602

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
500 gals	regular acid

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (*Flowing, gas lift, pumping—size and type of pump*)	WELL STATUS (*Producing or shut-in*)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED W M Barkuloo TITLE President DATE May 31, 1968

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: *"Sacks Cement":* Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH	TOP TRUE VERT. DEPTH
			No cores DST # 1 5603-5697 Op. 15" SI 15" SI 1 hr, Op. 3' SI 1 hr. Rec. 10' mud no show oil or gas. FP 44-44#, FP 44-87#, SI 2007-1397 HP 3399-3399#.			

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.: 14-20-603-206

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Navajo

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER Dry hole

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR: Kimbark Operating Co.

8. FARM OR LEASE NAME: Navajo

3. ADDRESS OF OPERATOR: 288 Clayton St. Denver Colorado 80206

9. WELL NO.: 10-1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1980 fSL 1980 fWL Sec 10 T41S R26E San Juan Co Utah

10. FIELD AND POOL, OR WILDCAT: Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 10 T41S R26E SLM NM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 4797

12. COUNTY OR PARISH: San Juan

13. STATE: Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☒	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other)			
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

It is intended to plug and abandon this well as follows:

1. Squeeze Perf 5598-5602
2. Shoot off 4½" Csg & Pull Same
3. Place cement plug from 50' in & 50' out of Stub
4. Place cement plug from 2590-2640
5. Place cement plug from 1500 to 1600
6. Erect Marker w/ 10 SX Surface Plug
7. Clean Location

18. I hereby certify that the foregoing is true and correct

SIGNED Larry G Bedford TITLE Agent for Operator DATE Sept 25, 1968

(This space for Federal or State office use)

APPROVED BY APPROVED TITLE DATE RECEIVED

CONDITIONS OF APPROVAL, IF ANY:

SEP 25 1968

M. Blackgoose
ACTING DISTRICT ENGINEER

APPROVED BY DIVISION OF OIL & GAS CONSERVATION

*See Instructions on Reverse Side

DATE Jack A. Burchell

BY 10/7/68

SEP 26 1968

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.